**OFFICIAL REQUEST** 

# DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION AS OF 12:01 A.M., JANUARY 1, 2005

This statement must be completed, signed, and filed with the Valuation Division, Board of Equalization, P.O. Box 942879, Sacramento, California 94279-0061, by March 1, 2005. Omit cents; round to the nearest dollar.

SBE NO.	on or before be subject t Taxation Co statement.	o the instruction March 1, 2005 o the penalty pr ode. Attached s THIS STATEME	property statement is and filed with the B . If you do not file this ovided in section 830 chedules are conside ENTIS SUBJECTTO.	statement, you may of the Revenue and ered to be part of the AUDIT.
THIS STATEMENT SHALL CONSIST OF:	SUBMITTED HEREWITH		ATE TO BE UBMITTED	N/A
(1) Dollar-Age Detail Report  a. Fixed Equipment – BOE-533-PF  b. Continuous Pipeline – BOE-533-P  c. Pipeline Mileage Report – BOE-575-P  (2) BOE-517-PC Schedules:  a. Comparative Balance Sheet  b. Plant and Equipment  c. Revenues and Expenses & Rental Expense  d. Stmts. of Income and Retained Earnings  h. Construction Work In Progress  i. Pipeline Statistics  j. Rate Base  (3) Schedule of Intangible Information – BOE-529-I  (4) Other information as Requested:  a. Annual Report to Federal Agencies  b. Annual Report to State Agencies  c. Form 10K  d. Shareholders Report – 3 copies  e. Supplemental Information	nenewith			
NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AU	DIT SHOULD BE AD	DRESSED:		
NAME				
MAILING ADDRESS (city, state, and zip code)		TELEPHONE ( )	NUMBER	
LOCATION OF ACCOUNTING RECORDS:  NAME OF AUTHORIZED REPRESENTATIVE (if applicable)*				
ADDRESS (street, city, state, and zip code)		DAYTIME TE	LEPHONE NUMBER	
CERTIFICATIO	N			
I certify (or declare) under penalty of perjury under the laws of the State of California that I ha and statements, and to the best of my knowledge and belief it is true, correct, and complete possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on Janu is based on all information of which preparer has knowledge.	and covers all property	required to be r	eported which is own	ed, claimed, s declaration
SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT	ATE			
<b>∠</b> n		2005		
PRINTED NAME OF SIGNATORY T	ITLE	-		
SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER	PATE	2005		

## SPECIAL INSTRUCTIONS PERTAINING TO STATE ASSESSEES OF INTERCOUNTY PIPELINES — COMMON CARRIER PIPELINES

Under the provisions of section 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, the Board of Equalization requests that you file a property statement with this Board between January 1, 2005 and 5:00 p.m., on March 1, 2005. The property statement shall be completed in accordance with instructions included with the property statement and in the publication titled, *Instructions for Reporting State-Assessed Property*, Publication No. 67PL, for lien date 2005. If you do not have these instructions, please let us know and we will mail them to you.

All parts of the property statement must be filed by March 1 (exception - see "N/A" below). Extensions of time for filing the property statement or any of its parts, may be granted only on a showing of good cause under a written request made prior to March 1. If you do not file timely, it may result in an added penalty of 10 percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

A positive response is required for all parts of the property statement. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, you may be subject to the penalties of section 830 of the Revenue and Taxation Code.

Item 3 requirements need not be returned if there is nothing to report. However, a positive response under the "N/A" column on page S1F is required for those forms not returned.

## THE PROPERTY STATEMENT INCLUDES:

- 1. BOE-517-PC Schedule C3 (SYSTEM RENTAL EXPENSE) should include 2004 payments to governmental agencies for the use of public property located in California.
- 2. BOE-517-PC Schedule I (CALIFORNIA PIPELINE LOAD FACTORS) may include a statement of future use if a major difference from the prior year is forecasted.
- 3. A statement of changes in revenue and/or costs for the future that are certain, such as rate increases ordered by Federal Energy Regulatory Commission (FERC) and/or the California Public Utilities Commission or other regulatory agencies or contracts signed by management and labor unions.
- 4. Three (3) copies of your 2004 annual report to stockholders.
- 5. A copy of your 2004 Form 10K filed with the Securities and Exchange Commission, if required to file.
- 6. A copy of your 2004 annual report to the California Public Utilities Commission, if required to file.
- 7. A copy of your 2004 annual report(s) to federal regulatory agencies, such as the FERC 6, if required to file.
- 8. Supplemental information as required.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes, freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the Board in estimating fair market value.

#### N/A - Not Applicable

For purposes of these instructions, pipelines shall include the facilities and appurtenances that are essential to the intercounty transportation or transmission systems, but shall exclude the contents of such pipelines, **except operating oil supply which is taxable.** 

## **DOLLAR-AGE DETAIL REPORT: Fixed Equipment** — (Form BOE-533-PF)

Items shall be identified by location, description (i.e., account number and account name), acquisition date, and acquisition cost. No more than one location per page.

## **DOLLAR-AGE DETAIL REPORT: Continuous Pipeline** — (Form BOE-533-PP)

Pipelines shall be identified by location, description (i.e., account number and name), acquisition date, and acquisition cost. No more than one flume, canal, ditch, or aqueduct per page.

## PIPELINE MILEAGE REPORT — (Form BOE-575-P)

Each pipeline shall be identified by name with lengths shown to the nearest hundredth of a mile for each county. No more than one pipeline, flume, canal, ditch, or aqueduct per page.

**NOTE:** All replacement cost studies, obsolescence requests, and other voluntary information that assessees believe affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

## SCHEDULE A — COMPARATIVE BALANCE SHEET (1 OF 2)

(see NOTE 1)

COMPANY N	IAME			SBE NO.		
LINE ITEM NO.	FERC ACCOUNT NO.	ASSETS AND OTHER DEBITS	A SYSTEM BALANCE BEGINNING OF 2004	B SYSTEM BALANCE END OF 2004	C CALIFORNIA BALANCE BEGINNING OF 2004	D CALIFORNIA BALANCE END OF 2004
		CURRENT ASSETS				
1	10	Cash				
2	10.5	Special Deposits				
3	11	Temporary Investments				
4	12	Notes Receivable				
5	13	Receivables from Affiliated Companies				
6	14	Accounts Receivable				
7	15	Interest and Dividends Receivable				
8	16	Oil Inventory				
9	17	Material and Supplies				
10	18	Prepayments				
11	19	Other Current Assets				
12	19.5	Deferred Income Tax Charges				
13		Total Current Assets (lines 1 thru 12)				
		INVESTMENTS AND SPECIAL FUNDS				
14	20	Investments in Affiliated Companies				
15	21	Other Investments				
16	22	Sinking and Other Funds				
17	23	(Less): Reductions in Security Values				
18	24	(Less): Net Unrealized Loss on Securities				
19		Total Investments and Special Funds (lines 14 thru 18)				
		TANGIBLE PROPERTY				
20	30	Carrier Property	-			
21	31	(Less): Accrued Depreciation				
22	32	(Less): Accrued Amortization				
23	33	Operating Oil Supply				
24	34	Noncarrier Property				
25	35	(Less): Accrued Depreciation				
26		Total Tangible Property (lines 20 thru 25)				
		OTHER ASSETS AND DEFERRED CHARGES				
27	40	Organization Costs and Other Intangibles				
28	41	(Less): Accrued Amortization				
29	43	Miscellaneous Other Assets				
30	44	Other Deferred Charges				
31	45	Accumulated Deferred Income Tax Charges				
32		Total Other Assets and Deferred Charges (lines 27 thru 31)				
33		TOTAL ASSETS (lines 13 + 19 + 26 + 32)				

## SCHEDULE A — COMPARATIVE BALANCE SHEET (2 OF 2)

(see NOTE 1)

COMPANY N	AME			SBE NO.			
LINE ITEM NO.	FERC ACCOUNT NO.	ASSETS AND OTHER DEBITS	A SYSTEM BALANCE BEGINNING OF 2004	B SYSTEM BALANCE END OF 2004	C CALIFORNIA BALANCE BEGINNING OF 2004	D CALIFORNIA BALANCE END OF 2004	
		CURRENT LIABILITIES					
34	50	Notes Payable					
35	51	Payables to Affiliated Companies					
36	52	Accounts Payable					
37	53	Salaries and Wages Payable					
38	54	Interest Payable					
39	55 50	Dividends Payable					
40	56 57	Taxes Payable					
41	57	Long-Term Debt Payable Within One Year					
42	58	Other Current Liabilities Deferred Income Tax Credits					
43	59						
44		Total Current Liabilities (lines 34 thru 43)					
		NONCURRENT LIABILITIES					
45	60	Long-Term Debt Payable After One Year					
46	61	Unamortized Premium on Long-Term Debt					
47	62	(Less): Unamortized Discount on Long-Term Debt					
48	63	Other Noncurrent Liabilities					
49	64	Accumulated Deferred Income Tax Credits					
50		Total Noncurrent Liabilities (lines 45 thru 49)					
51		Total Liabilities (lines 44 + 50)					
		STOCKHOLDERS EQUITY					
52	70	Capital Stock					
53	71	Premiums on Capital Stock					
54	72	Capital Stock Subscriptions					
55	73	Additional Paid-In Capital					
56	74	Appropriated Retained Income					
57	75	Unappropriated Retained Income					
58	75.5	(Less): Net Unrealized Loss on Securities					
59	76	(Less): Treasury Stock					
60		Total Stockholders Equity (lines 52 thru 59)					
61		TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 51 + 60)					

 ${f NOTE~1}$  — Total Assets (line 33) must equal Total Liabilities and Stockholders Equity (line 61).

# SCHEDULE B — TOTAL CALIFORNIA PLANT AND EQUIPMENT (SUMMARY OF SCHEDULES B2 + B3 + B4)

	AME			SBE NO.		
LINE ITEM NO.	FERC ACCOUNT NO.	ACCOUNT NAME	A (SCH B2 COL. D)	B (SCH B3 COL. D)	C (SCH B4 COL. D)	D BALANCE END OF 2004 (A + B + C)
1	40	Organization and Other Intangibles				
2 1	101,151,171	Land				
3	102,152	Right of Way				
4		Total Land and Right-of-Way (lines 2 + 3)				
5	103,153	Line Pipe				
6	104,154	Line Pipe Fittings				
7	105,155	Pipeline Construction				
8 1	106,156,176	Buildings				
9	107,157	Boilers				
10	108,158	Pumping Equipment				
11 1	109,159,179	Machine Tools and Machinery				
12	110,160	Other Station Equipment				
13	111,161	Tankage				
14	112,162	Delivery Facilities				
15 1	113,163,183	Communication Systems (see NOTE 1)				
16 1	114,164,184	Office Furniture and Equipment				
17 1	115,165,185	Vehicles and Other Work Equipment (see NOTE 2)				
18 1	116,166,186	Other Property (not materials and supplies)				
19		Total Machinery and Equipment (lines 5 thru 18)				
20	187	Construction Work in Progress (CWIP)				
21	17	Materials and Supplies				
22		Total CWIP and Materials & Supplies (lines 20 + 21)				
23		Total California Taxable Property (lines 4 + 19 + 22)				
		NONTAXABLE PROPERTY (see NOTE 3)				FROM NOTE 3
24 1	113,163,183	Communication Systems in Licensed Vehicles				
25 1	115,165,185	Licensed Vehicles				
26	187	Construction Work in Progress				
27		Other Nontaxable (attach schedule)				
28		Total Nontaxable Property (lines 24 thru 27)				
29		California Summary of Accounts Property (lines 1+23+28)				
		ACCRUED DEPRECIATION				
30	31, 35	Applicable to Taxable Property (line 23)				

 ${\bf NOTE~1} \ - \ {\bf Do~not~include~radios~in~licensed~vehicles} \ - \ {\bf see~line~24}.$ 

NOTE 2 — Do not include licensed vehicles — see line 25.

 $\textbf{NOTE 3} \ -\ \text{This category is in addition to Schedules B2, B3, B4. ATTACH SEPARATE SCHEDULE.}$ 

## SCHEDULE B2 — TOTAL CALIFORNIA STATE-ASSESSED COMMON CARRIER PLANT AND EQUIPMENT

COMPANY N	NAME		SBE NO.			
LINE ITEM NO.	FERC ACCOUNT NO.	ACCOUNT NAME (see NOTE 1)	A BALANCE BEGINNING OF 2004	B ADDITIONS	C RETIREMENTS	D BALANCE END OF 2004 (A + B - C)
1	40	Organization and Other Intangibles (attach schedule)				
2	101,151,171 102,152	Land Right of Way				
4		Total Land and Right of Way (lines 2 + 3)				
5 6 7 8 9 10 11 12 13 14 15	103,153 104,154 105,155 106,156,176 107,157 108,158 109,159,179 110,160 111,161 112,162 113,163,183 114,164,184	Line Pipe Line Pipe Fittings Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment Tankage (see NOTE 2) Delivery Facilities Communication Systems (see NOTE 2) Office Furniture and Equipment				
17 18	115,165,185 116,166,186	Vehicles and Other Work Equipment Other Property (not materials and supplies)				
19		Total Plant and Equipment (lines 5 thru 18)				
20 21	187 17	Construction Work in Progress Materials and Supplies				
22		Total CWIP (line 20)  Total California State-Assessed Common Carrier Taxable Property (lines 19 + 22)				
24 25 26 27 28	113,163,183 115,165,185 187	NONTAXABLE PROPERTY  Communication Systems in Licensed Vehicles Licensed Vehicles Construction Work in Progress Other Nontaxable (attach schedule)  Total (lines 24 thru 27)  Summary of Accounts Property (lines 1 + 23 + 28)				
		ACCRUED DEPRECIATION				
30	31, 35	Applicable to State-Assessed Taxable Property (line 23)				

 ${\bf NOTE~1} \ - \ {\bf Do~not~include~property~assessed~by~any~California~County~Assessor.}$ 

 $\textbf{NOTE 2} - \text{Include only those tanks necessary for the operation of the pipeline}. \\ \textbf{Report tanks used for storage and delivery of petroleum products on Schedule B4}. \\$ 

 ${\bf NOTE~3} \ - \ {\bf Do~not~include~radios~in~licensed~vehicles} \ - \ {\bf see~line~24}.$ 

## SCHEDULE B3 — TOTAL CALIFORNIA STATE-ASSESSED NONCOMMON CARRIER PLANT AND EQUIPMENT

1 ACCO NO.  1 40 2 101,15 3 102,4 5 103,6 6 104,7 105,8 106,15 9 107,10 108,11 109,15 12 110,13 111,14 112,15 113,16 16 114,16 17 115,16 18 116,16 19 20 18 21 1 22 23 24 113,16 25 115,16	FERC CCOUNT NO.  40  ,151,171 02,152  03,153 04,154 05,155 ,156,176 07,157 08,158 ,159,179 10,160 11,161	ACCOUNT NAME (see NOTE 1)  Organization and Other Intangibles (attach schedule)  Land Right of Way  Total Land and Right of Way (lines 2 + 3)  Line Pipe Line Pipe Fittings Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment Tankage (see NOTE 2)	A BALANCE BEGINNING OF 2004	BADDITIONS	CRETIREMENTS	D BALANCE END OF 2004 (A + B - C)
2 101,15 3 102, 4 5 103, 6 104, 7 105, 8 106,15 9 107, 10 108, 11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19 20 18 21 1 22 23 24 113,16 25 115,16	,151,171 02,152 03,153 04,154 05,155 ,156,176 07,157 08,158 ,159,179 10,160 11,161	Land Right of Way  Total Land and Right of Way (lines 2 + 3)  Line Pipe Line Pipe Fittings Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment				
3 102, 4 5 103, 6 104, 7 105, 8 106,15 9 107, 10 108, 11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19 20 18 21 1 22 23 24 113,16 25 115,16	02,152 03,153 04,154 05,155 ,156,176 07,157 08,158 ,159,179 10,160 11,161	Right of Way  Total Land and Right of Way (lines 2 + 3)  Line Pipe Line Pipe Fittings Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment				
5 103, 6 104, 7 105, 8 106,15 9 107, 10 108, 11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19  20 18 21 1 22 23  24 113,16 25 115,16	04,154 05,155 ,156,176 07,157 08,158 ,159,179 10,160 11,161	Line Pipe Line Pipe Fittings Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment				
6 104, 7 105, 8 106,15 9 107, 10 108, 11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19  20 18 21 1 22 23  24 113,16 25 115,16	04,154 05,155 ,156,176 07,157 08,158 ,159,179 10,160 11,161	Line Pipe Fittings Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment				
7 105, 8 106,15 9 107, 10 108, 11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19  20 18 21 1 22 23  24 113,16 25 115,16	05,155 ,156,176 07,157 08,158 ,159,179 10,160 11,161	Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment				
8 106,15 9 107, 10 108, 11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19  20 18 21 1 22 23  24 113,16 25 115,16	07,156,176 07,157 08,158 0,159,179 10,160 11,161	Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment				
9 107, 10 108, 11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19 20 18 21 1 22 23 24 113,16 25 115,16	07,157 08,158 ,159,179 10,160 11,161	Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment				
10	08,158 ,159,179 10,160 11,161	Pumping Equipment Machine Tools and Machinery Other Station Equipment				
11 109,15 12 110, 13 111, 14 112, 15 113,16 16 114,16 17 115,16 18 116,16 19 20 18 21 1 22 23 24 113,16 25 115,16	,159,179 10,160 11,161	Machine Tools and Machinery Other Station Equipment				
12	10,160 11,161	Other Station Equipment				
13	11,161	• •				
14		Tankaga (caa NOTE 2)				
15		<del>-</del> :				
16 114,16 17 115,16 18 116,16 19 20 18 21 1 22 23 24 113,16 25 115,16	12,162	Delivery Facilities		I	T	
17 115,16 18 116,16 19 20 18 21 1 22 23 23 24 113,16 25 115,16		Communication Systems (see NOTE 3)				
18		Office Furniture and Equipment				
19 20 18 21 1 22 23 24 113,16 25 115,16		Vehicles and Other Work Equipment		I	T T	Ī
20 18 21 1 22 23 23 24 113,16 25 115,16	, 166, 186	Other Property (not materials and supplies)				
21 1 1 22 23 23 24 113,16 25 115,16		Total Plant and Equipment (lines 5 thru 18)				
24 113,16 25 115,16	187 17	Construction Work in Progress Materials and Supplies				
24 113,16 25 115,16		Total CWIP (line 20)				
25 115,16		Total California State-Assessed Noncommon Carrier Taxable Property (lines 19 + 22)				
25 115,16		NONTAXABLE PROPERTY				
25 115,16	163 192	Communication Systems in Licensed Vehicles				
	187	Construction Work in Progress				
27	.07	Other Nontaxable (attach schedule)				
28	-	Total (lines 24 thru 27)				
		· · · · · · · · · · · · · · · · · · ·				
29		Summary of Accounts Property (lines 1 + 23 + 28)				
		ACCRUED DEPRECIATION				
30 31,		Applicable to State-Assessed Taxable Property (line 23)				

 ${f NOTE\ 1}$  — Do not include any property assessed by any California County Assessor.

NOTE 2 — Include only those tanks necessary for the operation of the pipeline. Report tanks used for storage and delivery of petroleum products on Schedule B4.

 ${\bf NOTE~3} \ - \ {\bf Do~not~include~radios~in~licensed~vehicles} \ - \ {\bf see~line~24}.$ 

## SCHEDULE B4 — TOTAL CALIFORNIA COUNTY-ASSESSED PLANT AND EQUIPMENT

COMPANY N	AME			SBE NO.		
LINE ITEM NO.	FERC ACCOUNT NO.	ACCOUNT NAME	A BALANCE BEGINNING OF 2004	B ADDITIONS	C RETIREMENTS	D BALANCE END OF 2004 (A + B - C)
1	40	Organization and Other Intangibles (attach schedule)				
2	101,151,171	Land				
3	102,152	Right of Way				
4		Total Land and Right of Way (lines 2 + 3)				
5	103,153	Line Pipe				
6	104,154	Line Pipe Fittings				
7	105,155	Pipeline Construction				
8	106,156,176	Buildings				
9	107,157	Boilers				
10	108,158	Pumping Equipment				
11	109,159,179	Machine Tools and Machinery				
12	110,160	Other Station Equipment				
13	111,161	Tankage (see NOTE 1)				
14	112,162	Delivery Facilities				
15	113,163,183	Communication Systems (see NOTE 2)				
16	114,164,184	Office Furniture and Equipment				
17	115,165,185	Vehicles and Other Work Equipment (see NOTE 3)				
18	116,166,186	Other Property (not materials and supplies)				
19		Total Machinery and Equipment (lines 5 thru 18)				
20	187	Construction Work in Progress				
21	17	Materials and Supplies				
22		Total CWIP and Materials & Supplies (lines 20 + 21)				
23		Total CA County-Assessed Taxable Property (lines 4 + 19 + 22)				
		NONTAXABLE PROPERTY				
24	113,163,183	Communication Systems in Licensed Vehicles				
25	115,165,185	Licensed Vehicles				
26	187	Construction Work in Progress				
27		Other Nontaxable (attach schedule)				
28		Total (lines 24 thru 27)				
29		Summ. of Accounts Property (lines 1 + 23 + 28)				
		ACCRUED DEPRECIATION				
30	31, 35	Applicable to County-Assessed Taxable Property (line 23)				

NOTE 1 — Include tanks used for storage and delivery purposes. Tanks essential to pipeline operations should be reported on either Schedule B2 or Schedule B3.

NOTE 2 — Do not include radios in licensed vehicles — see line 24.

NOTE 3 — Do not include licensed vehicles — see line 25.

# SCHEDULE B5 — TOTAL SYSTEM PLANT AND EQUIPMENT TAXABLE AND NONTAXABLE

COMPANY	NAME			SBE NO.		
LINE ITEM NO.	FERC ACCOUNT NO.	ACCOUNT NAME (see NOTE 1)	A SYSTEM CARRIER BALANCE BEGINNING OF 2004	B SYSTEM NONCARRIER BALANCE BEGINNING OF 2004	C TOTAL SYSTEM BALANCE END OF 2004 (A + B)	D CA COUNTY ASSESSED BALANCE END OF 2004
		SYSTEM PROPERTY				
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	101,151,171 102,152 103,153 104,154 105,155 106,156,176 107,157 108,158 109,159,179 110,160 111,161 112,162 113,163,183 114,164,184 115,165,185 116,166,186	Land Right of Way Line Pipe Line Pipe Fittings Pipeline Construction Buildings Boilers Pumping Equipment Machine Tools and Machinery Other Station Equipment Tankage Delivery Facilities Communication Systems Office Furniture and Equipment Vehicles and Other Work Equipment Other Property (not materials and supplies)				
17	187	Construction Work in Progress				
18 19	17	Material and Supplies Other				
20		TOTAL SYSTEM PROPERTY (lines 1 thru 19)				

NOTE 1 — Line 20, Column D must balance to Schedule A, lines 20 + 24, Column B.

## SCHEDULE B6 — TOTAL SYSTEM DEPRECIATION/AMORTIZATION

LINE ITEM NO.	ACCOUNT NAME (see NOTE 2)	A SYSTEM CARRIER BALANCE BEGINNING OF 2004	B SYSTEM NONCARRIER BALANCE BEGINNING OF 2004	C TOTAL SYSTEM BALANCE END OF 2004 (A + B)	D CA COUNTY ASSESSED BALANCE END OF 2004
1	TOTAL SYSTEM ACCRUED DEPRECIATION				

NOTE 2 — Line 1, Column D must balance to Schedule A, lines 21 + 22 + 25, Column B.

1958

1957

1956

1955

Prior

TOTAL

1959

1958

1957

1956

1955

Prior TOTAL

## 2005

# SCHEDULE B7 — COST DETAIL OF SYSTEM PLANT AND EQUIPMENT (1 OF 2) TAXABLE AND NONTAXABLE GROUPED BY TOTAL SERVICE LIFE

COMPANY NAME SBE NO.

ACQ. YEAR	PIPE 103,104,105 153,154,155	ACQ. YEAR	BUILDINGS 106,156,176	ACQ. YEAR	BOILERS 107,157	ACQ. YEAR	PUMPING EQUIPMENT 108,158	ACQ. YEAR	MACHINE TOOLS & MACHINERY 109,159,179	ACQ. YEAR	OTHER STATION EQUIPMENT 110,160
2004	133,134,133	2004		2004		2004	100,130	2004	109,139,179	2004	110,100
2003		2003		2003		2003		2003		2003	
2002		2002		2002		2002		2002		2002	
2001		2001		2001		2001		2001		2001	
2000		2000		2000		2000		2000		2000	
1999		1999		1999		1999		1999		1999	
1998		1998		1998		1998		1998		1998	
1997		1997		1997		1997		1997		1997	
1996		1996		1996		1996		1996		1996	
1995		1995		1995		1995		1995		1995	
1994		1994		1994		1994		1994		1994	
1993		1993		1993		1993		1993		1993	
1992		1992		1992		1992		1992		1992	
1991		1991		1991		1991		1991		1991	
1990		1990		1990		1990		1990		1990	
1989		1989		1989		1989		1989		1989	
1988		1988		1988		1988		1988		1988	
1987		1987		1987		1987		1987		1987	
1986		1986		1986		1986		1986		1986	
1985		1985		1985		1985		1985		1985	
1984		1984		1984		1984		1984		1984	
1983		1983		1983		1983		1983		1983	
1982		1982		1982		1982		1982		1982	
1981		1981		1981		1981		1981		1981	
1980		1980		1980		1980		1980		1980	
1979		1979		1979		1979		1979		1979	
1978		1978		1978		1978		1978		1978	
1977		1977		1977		1977		1977		1977	
1976		1976		1976		1976		1976		1976	
1975		1975		1975		1975		1975		1975	
1974		1974		1974		1974		1974		1974	
1973		1973		1973		1973		1973		1973	
1972		1972		1972		1972		1972		1972	
1971		1971		1971		1971		1971		1971	
1970		1970		1970		1970		1970		1970	
1969		1969		1969		1969		1969		1969	
1968		1968		1968		1968		1968		1968	
1967		1967		1967		1967		1967		1967	
1966		1966		Prior		Prior		Prior		Prior	
1965		1965		TOTAL		TOTAL		TOTAL		TOTAL	
1964		1964		_		_					
1963		1963		1							
1962		1962		-							
1961		1961		-							
1960		1960		1							
		11		1							



ACQ. YEAR

OTHER

PROPERTY

## SCHEDULE B7 — COST DETAIL OF SYSTEM PLANT AND EQUIPMENT (2 OF 2) TAXABLE AND NONTAXABLE GROUPED BY TOTAL SERVICE LIFE

COMPANY NAME SBE NO.

ACQ. YEAR	TANKAGE 111,161	ACQ. YEAR	DELIVERY FACILITIES 112,162	ACQ. YEAR
2004		2004	112,102	2004
2003		2003		2003
2002		2002		2002
2001		2001		2001
2000		2000		2000
1999		1999		1999
1998		1998		1998
1997		1997		1997
1996		1996		1996
1995		1995		1995
1994		1994		1994
1993		1993		1993
1992		1992		1992
1991		1991		1991
1990		1990		1990
1989		1989		1989
1988		1988		1988
1987		1987		1987
1986		1986		1986
1985		1985		1985
1984		1984		1984
1983		1983		1983
1982		1982		1982
1981		1981		1981
1980		1980		1980
1979		1979		Prior
1978		1978		TOTAL
1977		1977		Ì
1976		1976		
1975		1975		
1974		1974		
1973		1973		
1972		1972		
1971		1971		1
1970		1970		
1969		1969		1
1968		1968		1
1967		1967		10
1966		Prior		15
1965		TOTAL		10
1964		_		
11060		1		1

1963 1962 1961 Prior **TOTAL** 

ACQ. YEAR	COMMUNICATION SYSTEMS 113,163,183	ACQ. YEAR	OFFICE FURNITUR & EQUIPMENT 114,164,184
2004		2004	
2003	1	2003	
2002		2002	
2001		2001	
2000		2000	
1999		1999	
1998	1	1998	
1997	,	1997	
1996	;	1996	
1995		1995	
1994		1994	
1993		1993	
1992	!	1992	
1991		1991	
1990	1	1990	
1989	1	1989	
1988		1988	
1987	•	1987	
1986		Prior	
1985		TOTAL	
1984			
1983			
1982			
1981			
1980			
	1	ı	

RE	ACQ. YEAR	VEHICLES &OTHER WORK EQUIPMENT 115,165,185
	2004	
	2003	
	2002	
	2001	
	2000	
	1999	
	1998	
	1997	
	1996	
	1995	
	1994	
	1993	
	1992	
	1991	
	1990	
	1989	
	1988	
	1987	
	1986	
	1985	
	1984	
	1983	
	1982	
	1981	
	1980	
	Prior	
	TOTAL	

2004 2003 2002 2001 2000 1999 1998 1997 1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1988 1987 1988 1988 1987 1988 1987 1988 1987 1988 1987 1988 1987 1988 1987 1988 1987 1988 1987 1980 1979 1979 1978 1979 1978 1977 1976 1973 1972 1971 1970 1969 1968 1968 1968	YEAR	PROPERTY 116,166,186
2002 2001 2000 1999 1998 1997 1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1983 1982 1981 1980 1979 1978 1979 1978 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1968 1968 1968	2004	
2001 2000 1999 1998 1997 1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1982 1981 1980 1979 1978 1977 1976 1978 1977 1976 1973 1972 1971 1970 1969 1968 1968	2003	
2000 1999 1998 1997 1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1978 1977 1976 1978 1977 1976 1973 1972 1971 1970 1969 1968 1968	2002	
1999 1998 1997 1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1968	2001	
1998 1997 1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1987 1988 1988 1987 1988 1987 1988 1987 1988 1987 1989 1981 1980 1979 1978 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1968	2000	
1997 1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1977 1976 1973 1972 1971 1970 1969 1968 1968	1999	
1996 1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1977 1976 1973 1972 1971 1970 1969 1968 1968	1998	
1995 1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1968	1997	
1994 1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1968	1996	
1993 1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1995	
1992 1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1994	
1991 1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1993	
1990 1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1992	
1989 1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1991	
1988 1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1990	
1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1989	
1987 1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1988	
1986 1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1987	
1985 1984 1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1986	
1983 1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968	1985	
1982 1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1984	
1981 1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969	1983	
1980 1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968 1967	1982	
1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968	1981	
1979 1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968	1980	
1978 1977 1976 1975 1974 1973 1972 1971 1970 1969 1968	1979	
1977 1976 1975 1974 1973 1972 1971 1970 1969 1968	1978	
1976 1975 1974 1973 1972 1971 1970 1969 1968	1977	
1975 1974 1973 1972 1971 1970 1969 1968	1976	
1974 1973 1972 1971 1970 1969 1968	1975	
1973 1972 1971 1970 1969 1968	1974	
1972 1971 1970 1969 1968	1973	
1971 1970 1969 1968 1967	1972	
1970 1969 1968 1967	1971	
1969 1968 1967	1970	
1968 1967	1969	
1967	1968	
	1967	
	Prior	
	OTAL	

COST DETAIL GRAND TOTAL						
FERC ACCOUNT NO.	FERC ACCOUNT NO. TOTAL					
103,104,105						
153,154,155						
106,156,176						
107,157						
108,158						
109,159,179						
110,160						
111,161						
112,162						
113,163,183						
114,164,184						
115,165,185						
116,166,186						
GRAND TOTAL						

# SCHEDULE B8 — RECONCILE SCHEDULE B2 AND B3 STATE-ASSESSED PLANT AND EQUIPMENT TO DOLLAR-AGE DETAIL REPORT AND SCHEDULE H (CONSTRUCTION WORK IN PROGRESS) STATE-ASSESSED TAXABLE PROPERTY TOTALS ONLY

COMPANY N	IAME		SBE NO.		
LINE ITEM NO.	SCHEDULE LINE NO.	DESCRIPTION		ORIGINAL COST	
1	Schedule B2 Line 19-D	SCHEDULE B2 AND B3 – TOTAL STATE-ASSESSED PLANT AND EQUIPMEN  Total Plant and Equipment – State-Assessed Common Carrier	ΙΤ		
2	Schedule B3 Line 19-D	Total Plant and Equipment – State-Assessed Noncommon Carrier			
3		Total Schedule B2 and B3 (lines 1 + 2)			
		DOLLAR-AGE DETAIL REPORTS & SCHEDULE H		ORIGINAL COST	
4	BOE-533-PF	Total Dollar-Age Detail Report-Fixed Equipment (see NOTE 1)			
5	BOE-533-PP	Total Dollar-Age Detail Report-Continuous Pipeline (see NOTE 1)			
6	Sch H	Total State-Assessed Taxable New & Replacement CWIP (lines 38 B	and C)		
7		Total Dollar-Age Detail Reports & Schedule H (add lines 4 and 5; subtract	t line 6)		
8		Difference (subtract line 7 from line 3); line 8 should equal zero.			

NOTE 1 - Include Taxable CWIP (Schedule H, lines 38 B and C) in Dollar-Age Detail Reports - Fixed Equipment and Continuous Pipeline.

## SCHEDULE C — REVENUES AND EXPENSES

Line   Ferc   2004
1       200       Gathering         2       210       Trunk         3       220       Delivery         4       230       Allowance Oil         5       240       Storage and Demurrage         6       250       Rental         7       260       Incidental         0ther       Other         7       Total Revenues (lines 1 thru 8)         0       Salaries and Wages         11       310       Materials and Supplies         12       320       Outside Services         13       330       Operating Fuel and Power         14       340       Oil Losses and Shortages
2       210       Trunk          3       220       Delivery          4       230       Allowance Oil          5       240       Storage and Demurrage          6       250       Rental          7       260       Incidental          0ther           7       Total Revenues (lines 1 thru 8)          10       300       Salaries and Wages         11       310       Materials and Supplies         12       320       Outside Services         13       330       Operating Fuel and Power         14       340       Oil Losses and Shortages
3   220   Delivery
4       230       Allowance Oil
5       240       Storage and Demurrage         6       250       Rental         7       260       Incidental         8       Other         9       Total Revenues (lines 1 thru 8)         OPERATIONSANDMAINTENANCE         10       300         Salaries and Wages       Incidental         11       310         Materials and Supplies       Incidental         12       320         Outside Services       Incidental         13       330         Operating Fuel and Power       Incidental         14       340         Oil Losses and Shortages
6       250       Rental
7       260       Incidental Other       Other         9       Total Revenues (lines 1 thru 8)       OPERATIONS AND MAINTENANCE         10       300       Salaries and Wages       Salaries and Supplies         11       310       Materials and Supplies       Outside Services         12       320       Outside Services       Operating Fuel and Power         14       340       Oil Losses and Shortages
8         Other           9         Total Revenues (lines 1 thru 8)           OPERATIONS AND MAINTENANCE           10         300           Salaries and Wages
9 Total Revenues (lines 1 thru 8)  OPERATIONS AND MAINTENANCE  10 300 Salaries and Wages  11 310 Materials and Supplies  12 320 Outside Services  13 330 Operating Fuel and Power  14 340 Oil Losses and Shortages
OPERATIONS AND MAINTENANCE
10       300       Salaries and Wages         11       310       Materials and Supplies         12       320       Outside Services         13       330       Operating Fuel and Power         14       340       Oil Losses and Shortages
10       300       Salaries and Wages         11       310       Materials and Supplies         12       320       Outside Services         13       330       Operating Fuel and Power         14       340       Oil Losses and Shortages
12 320 Outside Services 13 330 Operating Fuel and Power 14 340 Oil Losses and Shortages
13 330 Operating Fuel and Power 14 340 Oil Losses and Shortages
14 340 Oil Losses and Shortages
14 340 Oil Losses and Shortages
15   350   Rentals
16 390 Other Expenses
GENERAL
17 500 Salaries and Wages
18 510 Materials and Supplies
19 520 Outside Services
20 530 Rentals
21 540 Depreciation and Amortization
22 550 Employee Benefits
23 560 Insurance
24 570 Casualty and Other Losses
25 580 Pipeline Taxes (see NOTES 1 and 2)
26 590 Other Expenses
27 Other
28 Total Expenses (lines 10 thru 27)
LINE SYSTEM PROPERTY TAXES STATE INCOME TAXES SYSTEM CALIFORNIA TAXES TAXES TAXES
29 Ad Valorem Taxes (reported on line 25)
30 State Income Taxes (not reported on line 25)
31 Federal Income Taxes (not reported on line 25)

NOTE 1 — Include ad valorem taxes reported on line 29. NOTE 2 — Do not include state or federal income taxes.

## SCHEDULE C3 — SYSTEM RENTAL EXPENSE

LINE ITEM NO.	A SYSTEM RENTAL EXPENSE	B 2004 SYSTEM RENTAL EXPENSE
1	Total System Payments to Public Agencies — Land — Full Rights	
2	Total System Payments to Private Parties — Land — Full Rights	
3	Total System Payments to Public Agencies — Land — Partial Rights	
4	Total System Payments to Private Parties — Land — Partial Rights	
5	Total System Payments — All Other Rented Property	
6	Total System Rental Expense (lines 1 thru 5) (This total should agree with Schedule C, line 22, Col. A & B Total)	

## SCHEDULE D — STATEMENT OF INCOME

OMPANY N	AME		SBE NO.	
LINE ITEM NO.	FERC ACCOUNT NO.	INCOME STATEMENT	A CALENDAR YEAR 2004	B CALENDAR YEAR 2003
		CARRIER OPERATING INCOME		
1	600	Operating Revenues		
2	610	(Less) Operating Expenses		
3		Net Carrier Operating Income (line 1 - 2)		
		OTHER INCOME AND DEDUCTIONS		
4	620	Income (Net) from Noncarrier Property		
5	630	Interest and Dividend Income		
6	640	Miscellaneous Income		
7	645	Unusual or Infrequent Items — Credit		
8	650	(Less) Interest Expense		
9	660	(Less) Miscellaneous Income Charges		
10	665	(Less) Unusual or Infrequent Items — Debit		
11		Dividend Income (from Investments under Equity Only)		
12		Undistributed Earnings (Losses)		
13		Total Other Income and Deductions (line 4 + 5 + 6 + 7 - 8 - 9 - 10 - 11 - 12)		
14		Ordinary Income Before Federal Income Taxes (line 3 + 13)		
15	670	(Less) Income Taxes on Income from Continuing Operations		
16	671	(Less) Provision for Deferred Taxes		
17		Income (Loss) from Continuing Operations (lines 14 - 15 - 16)		
		DISCONTINUED OPERATIONS		
18	675,676	Total Income (Loss) from Discontinued Operations		
19		Income (Loss) Before Extraordinary Items (lines 17 + 18)		
		EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES		
20		Total Extraordinary Items and Accounting Changes (Accounts 680, 695, 696, 697)		
21		Net Income (Loss) ( <i>lines 19 + 20</i> ) (Account 700)		
۷۱		Net Income (Luss) (III/es 13 + 20) (Account 700)		

## SCHEDULE D2 — STATEMENT OF RETAINED EARNINGS

LINE ITEM NO.	FERC ACCOUNT NO.	RETAINED EARNINGS	A CALENDAR YEAR 2004	B CALENDAR YEAR 2003
1	75	Unappropriated Retained Income — Starting Balance		
2	700	Net Balance Transferred from Income		
3	705	Prior Period Adjustments to Beginning Retained Income		
4	710	Other Credits to Retained Income		
5	720	Other Debits to Retained Income		
6	740	Appropriations of Retained Income		
7	750	Dividend Appropriations of Retained Income		
8		Unappropriated Retained Income - Ending Balance (line 1 + 2 + 3 + 4 - 5 - 6 - 7) (Acct. 75)		

## SCHEDULE H — CONSTRUCTION WORK IN PROGRESS

COMPA	NY NAME			SBE NO.			
LINE ITEM NO.	A  DESCRIPTION (list by tangible property description, county, and location code)	STATE-A B NEW	SSESSED  C REPLACEMENT		al schedules if necess		
	(i.e. 2) tangane property accompany, county, and recall recally	CONSTRUCTION	CONSTRUCTION	2. Complete all co	olumns for all sections	i. 	
	TAXABLE CWIP						
1				_			
2 3				1. TOTAL SYS	STEM CWIP		
4				a. TOTAL S	YSTEM NEW CWI	P	
5				(lines 46)	B + 46D + 46F)		
6				b. TOTAL S	YSTEM REPLACE	MENT CWIP	
7				(lines 46	C + 46E + 46G)		
8				c. TOTAL S	SYSTEM CWIP		
9				(lines 1a	+ 1b) from above		
10				-			
11				_			
12 13							
14				-			
15				-			
16							
17							
18				_			
19				_			
20				-			
21				-			
22 23				-			
24				-			
25							
26							
27				_			
28				_			
29				_			
30				-			
31				_			
32 33							
34				D	Е	F	G
35				TOTAL COUNTY NEW	TOTAL COUNTY	TOTAL OTHER STATES NEW	TOTAL OTHER STATES
36				COUNTY NEW	REPLACEMENT	CONSTRUCTION	REPLACEMENT
37					CONSTRUCTION		CONSTRUCTION
38	TOTAL TAXABLE CWIP (lines 1 thru 37)						
	NONTAXABLE CWIP						
39	Licensed Vehicles			_			
40	Preliminary Engineering (see instructions)						
41				D TOTAL	E TOTAL	F TOTAL OTHER	G TOTAL OTHER
42				COUNTY NEW	COUNTY	STATES NEW	STATES
43 44				CONSTRUCTION	REPLACEMENT CONSTRUCTION	CONSTRUCTION	REPLACEMENT CONSTRUCTION
45	Total Nontaxable CWIP (lines 39 thru 44)						
46	TOTAL CWIP (lines 38 and 45)						

# SCHEDULE I — CALIFORNIA PIPELINE LOAD FACTORS USE JANUARY 1 TO DECEMBER 31 STATISTICS

COMPA	NY NAME		SBE NO.			
				052 110.		
LINE ITEM NO.	A SBE PIPELINE NO.	B PIPELINE SEGMENT NAME (from — to)	C CALIFORNIA MILEAGE	D 2004 ANNUAL THRUPUT CAPACITY	E 2004 Annual actual Thruput	F 2004 LOAD FACTOR (E / D)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22 23						
23 24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42		TOTAL MILEAGE (lines 1C thru 41C)				

# SCHEDULE 12 — PIPELINE BARRELS RECEIVED AND DELIVERED USE JANUARY 1 TO DECEMBER 31 STATISTICS

COMPAN	IY NAME	SBE NO.			
LINE ITEM NO.	A LOCATION	B 2004 CALIFORNIA BARRELS RECEIVED	C 2004 OTHER STATES BARRELS RECEIVED	D 2004 CALIFORNIA BARRELS DELIVERED	E 2004 OTHER STATES BARRELS DELIVERED
1					
2					
3					
4					
5					
6					
7					
8					
9 10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25 26					
26 27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTALS (lines 1 thru 39)				
41	TOTAL BARRELS RECEIVED (lines 40B + 40C)				
42	TOTAL BARRELS DELIVERED (lines 40D + 40E)				

# SCHEDULE 13 — PIPELINE BARREL MILES USE JANUARY 1 TO DECEMBER 31 STATISTICS

COMPANY NAME SBE NO.							
LINE ITEM NO.	A SBE PIPE LINE NO.	B PIPELINE SEGMENT NAME (from — to)	C CALIFORNIA MILEAGE	D OTHER STATES MILEAGE	E 2004 Barrels Pumped	F 2004 CALIFORNIA BARREL MILES (C * E)	G 2004 OTHER STATES BARREL MILES (D * E)
1							
2							
3							
4							
5							
6 7							
8							
9							
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24							
25 26							
27							
28							
29							
30							
31							
32							
33							
34 35							
36							
37							
38							
39							
40							
41							
42							
43		TOTALS (lines 1 thru 42)					

## SCHEDULE J - ESTIMATE OF REGULATORY RATE BASE

COMPANY NAME				SBE NO.	
LINE ITEM NO.	ESTIMATE OF REGULATORY RATE BASE (see NOTE 1)			A COST BASIS	B TOC BASIS
1	Trended Original Cost (TOC) of common carrier property				
2	Accumulated depreciation				
3	Deferred income tax liability (DIT)				
4	Net rate base (line 1 - 2 - 3)				
<u>5a</u> 5b	Equity % Debt %		LCULATION OF THE TOC RATE	E BASE	
	Total	100%		1	
6	Cost of noncommon carrier property				
	THE METHOD USED BY	THIS COMPANY T	O ESTABLISH RATES IS:	(check all that apply)	
7a	Trended Original Cost				
7b	Market Based Rates				
7c	Price Cap				
7d	Other (please explain)				

**NOTE 1** — Attach a separate schedule identifying California property included in the rate base but not subject to Board assessment jurisdiction.